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Conditions, if any, on attached page.

Permit No.

DEPAREMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
2050 West Main, Suite #1, Rapid City, SD 57702-2493
Telephone: 605-394-2229, FAX: 605-394-5317

## FORM 2 RECEIVED

JUN 2 3 2011

## State of Seuth Dakota CATION FOR PERMIT TO DRILL

	Jakok Cakok	A N			JUN 2 3	2011	
State of Environment State of Environment					DEPT OF ENVIRONMENT & NATURAL		
Type of work!  Type of well:    Cas Well   Drill Directional Well   Cas Well   Drivention							
I Debair	letural .						
Type of work.    Prill New West   Reenter Well   Drill Directional Well				Type of well: ✓ Oil Well	Gas Well	Injection	
Other							
Name and Address of Operator:  Nakota Energy LLC PO Box 342, Formula (1988)			aith SD 57	7626	(910)	Telephone 409-3588	
Name and Address of Surface Owner:							
Duane & Shirley Schreurs 16299 Cottonwood Rd., Faith SD 57626							
Name and Address of Drilling Contractor and Rig Number:  Rapid Drilling 22478 Bennett Road, Rapid City SD 57701							
Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
NE1/4NE1/4 Section 17 T12N-R17E Meade County 513.9' FNL & 644.1' FEL of NE1/4NE1/4							
If Directional, top of pay and bottom hole location from nearest lines of section:							
	- · ·						
Acres in Spacing (Drilling) Unit				Descrip	Description of Spacing Unit		
40	)		NE1/4NE1/4 Section 17 T12N-R17E				
Well Name and Number		Elevation	Field and Pool, or Wildcat Proposed Depth and Formation				
Nakota-Schreurs 1-17-12-17		2,471.7'	Faith Fd & W'dcat>Gr'horn 3,200' Mosby Sandstone		dstone		
Size of Hole 1) 12 1/4" 2) 7 7/8" 3) 4)	Size of Casing 8 5/8" 5 1/2"	Weight per Foot 24.00 lb. 15.50 lb.	Depth 400' 3,200'	Cementing Program ( Class G 200 Sks Class G 540 Sks	amount, type, additives 15 lb/gal surface to 15 lb/gal 400' to	400'	
Describe Propos	ed Operations (Clea	rly State all Pertinen	t Details, an	d Give Pertinent Dates,	Including Estimated D	ate of	
Starting any Proposed Work). Use additional page(s) if appropriate.							
Surface casing will be set to 400' or to top of Pierre Shale. Plan is to test two zones; Turner at approx.							
2,000' and Eagle at approx 1,000'. Oil shows in other formations will be evaluated and possibly tested as drilling proceeds. A discovery below the Greenhorn will require an application for a new spacing order.							
Pits will have 12 mill. liners. Proposed start date is July 1/11.							
			,				
I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
WI.L	W.J. Sutton W.J. Si		Sutton Ma		anager	06/21/2011	
Signatu	re	Na	me (Print)		Title	Date	
FOR OFFICE USE ONLY							
Approved By: Clf Townsul Title: Administrator, Minerals							
and Mining, Program							

API No. 40 093 20036

Date Issued: